

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Annualized Base and Total Revenue at Present and Proposed Rates
Beveridge Direct Exhibit No. 2(a)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Proposed Change in EDIT-1 Rider	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)		(C) + (F) + (H)	(I) - (G)	(J) / (G)	
1	Residential	\$909,541,921	\$1,092,052,556	\$182,510,635	20.1%	\$3,081,507	\$912,623,427	(\$44,084,682)	\$1,051,049,380	\$138,425,953	15.2%	6,858,226,876
2	RS	\$494,268,237	\$580,475,811	\$86,207,574	17.4%	\$1,746,349	\$496,014,586	(\$22,735,208)	\$559,486,951	\$63,472,366	12.8%	3,536,902,327
3	ES	\$3,547,777	\$4,139,535	\$591,758	16.7%	\$13,003	\$3,560,780	(\$170,451)	\$3,982,087	\$421,307	11.8%	26,516,925
4	RB	\$9,681,624	\$11,391,812	\$1,710,188	17.7%	\$29,404	\$9,711,028	(\$444,921)	\$10,976,295	\$1,265,267	13.0%	69,216,116
5	RSTOU	\$227,237	\$264,953	\$37,716	16.6%	\$2,265	\$229,502	(\$9,327)	\$257,891	\$28,390	12.4%	1,450,945
6	RE	\$400,081,831	\$493,564,431	\$93,482,601	23.4%	\$1,287,476	\$401,369,306	(\$20,629,476)	\$474,222,431	\$72,853,124	18.2%	3,209,314,939
7	ESA	\$935,393	\$1,149,111	\$213,718	22.8%	\$2,682	\$938,075	(\$50,588)	\$1,101,205	\$163,130	17.4%	7,869,898
8	RT	\$799,822	\$1,066,902	\$267,081	33.4%	\$329	\$800,150	(\$44,711)	\$1,022,520	\$222,369	27.8%	6,955,725
9	General Service	\$292,570,962	\$331,874,687	\$39,303,724	13.4%	\$11,401,206	\$303,972,168	(\$8,302,002)	\$334,973,891	\$31,001,723	10.2%	\$2,468,629,700
10	SGS	\$172,814,100	\$199,537,855	\$26,723,755	15.5%	\$7,507,786	\$180,321,887	(\$4,469,703)	\$202,575,938	\$22,254,051	12.3%	1,329,082,200
11	SGS-CATV	\$2,940,560	\$3,391,114	\$450,554	15.3%	\$210,924	\$3,151,484	(\$78,129)	\$3,523,909	\$372,425	11.8%	23,231,988
12	BC	\$920,621	\$1,060,390	\$139,769	15.2%	\$122,132	\$1,042,753	(\$24,290)	\$1,158,233	\$115,479	11.1%	7,222,686
13	LGS	\$115,303,479	\$127,229,950	\$11,926,471	10.3%	\$3,546,636	\$118,850,116	(\$3,719,133)	\$127,057,453	\$8,207,337	6.9%	1,105,897,449
14	PGG	\$592,202	\$655,377	\$63,176	10.7%	\$13,727	\$605,929	(\$10,746)	\$658,358	\$52,429	8.7%	3,195,378
15	Industrial	\$102,580,873	\$113,744,955	\$11,164,082	10.9%	\$1,313,831	\$103,894,704	(\$2,515,708)	\$112,543,078	\$8,648,373	8.3%	1,177,766,013
16	I	\$102,580,873	\$113,744,955	\$11,164,082	10.9%	\$1,313,831	\$103,894,704	(\$2,515,708)	\$112,543,078	\$8,648,373	8.3%	1,177,766,013
17	OPT	\$731,290,235	\$818,370,181	\$87,079,946	11.9%	(\$8,020,028)	\$723,270,207	(\$24,839,639)	\$785,510,514	\$62,240,306	8.6%	\$9,900,129,857
18	OPTG	\$244,711,556	\$274,040,832	\$29,329,276	12.0%	\$1,951,328	\$246,662,884	(\$10,012,533)	\$265,979,628	\$19,316,743	7.8%	2,977,262,189
19	OPTI	\$473,749,562	\$530,199,219	\$56,449,657	11.9%	(\$9,722,900)	\$464,026,661	(\$14,426,058)	\$506,050,260	\$42,023,599	9.1%	6,753,772,504
20	MPG	\$2,475,129	\$2,769,843	\$294,714	11.9%	(\$36,709)	\$2,438,419	(\$109,253)	\$2,623,881	\$185,461	7.6%	32,486,744
21	MPI	\$10,353,989	\$11,360,287	\$1,006,298	9.7%	(\$211,746)	\$10,142,243	(\$291,796)	\$10,856,745	\$714,502	7.0%	136,608,420
22	Lighting	\$51,769,876	\$66,761,632	\$14,991,756	29.0%	(\$2,300,189)	\$49,469,686	(\$3,702,735)	\$60,758,707	\$11,289,021	22.8%	192,153,095
23	OL	\$41,049,007	\$52,639,557	\$11,590,550	28.2%	(\$1,783,415)	\$39,265,592	(\$2,794,355)	\$48,061,788	\$8,796,196	22.4%	143,050,819
24	PL	\$10,110,921	\$13,330,157	\$3,219,236	31.8%	(\$572,964)	\$9,537,957	(\$897,753)	\$11,859,440	\$2,321,483	24.3%	45,958,485
25	NL	\$1,028	\$1,145	\$116	11.3%	(\$42)	\$986	(\$66)	\$1,037	\$51	5.1%	3,372
26	TS	\$608,920	\$790,772	\$181,853	29.9%	\$56,232	\$665,151	(\$10,561)	\$836,443	\$171,291	25.8%	3,140,418
27												
28	Total Before HP	\$2,087,753,867	\$2,422,804,010	\$335,050,143	16.0%	\$5,476,327	\$2,093,230,194	(\$83,444,766)	\$2,344,835,570	\$251,605,376	12.0%	20,596,905,541

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29	Hourly Pricing	\$32,480,196	\$33,115,171	\$634,975	2.0%	\$1,657,608	\$34,137,804	(\$838,179)	\$33,934,599	(\$203,205)	-0.6%	386,037,751
30	HP-I	\$686,725	\$719,882	\$33,158	4.8%	\$19,326	\$706,051	(\$8,492)	\$730,716	\$24,666	3.5%	3,975,743
31	HP-LGS	\$483,005	\$493,584	\$10,579	2.2%	\$25,360	\$508,365	(\$19,889)	\$499,055	(\$9,310)	-1.8%	5,914,087
32	HP-OPTG	\$777,522	\$804,278	\$26,756	3.4%	\$22,178	\$799,700	(\$17,394)	\$809,062	\$9,362	1.2%	5,172,170
33	HP-OPTI	\$30,532,945	\$31,097,427	\$564,482	1.8%	\$1,590,744	\$32,123,689	(\$792,404)	\$31,895,766	(\$227,923)	-0.7%	370,975,751
34	Total	\$2,120,234,063	\$2,455,919,181	\$335,685,117	15.8%	\$7,133,935	\$2,127,367,998	(\$84,282,946)	\$2,378,770,169	\$251,402,171	11.8%	20,982,943,292

¹ Annualized Base Revenues include:

- Test year sales priced at present or proposed rates
- + Standby charges
- + Service riders
- + Present base fuel effective 11/1/2023
- + Spread factor adjustment of estimated to reported Per Book